ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY

E-01345A Arizona Public Service Company PO Box 53999 Station 9708 Phoenix, AZ 85072-3999

RECEIVED

ACC UTILITIES DIRECTOR

ANNUAL REPORT Electric

FOR YEAR ENDING

12 31 2010

FOR COMMISSION USE

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4-19-11

COMPANY INFORMATION

Arizona Public Service (Company		<u>. </u>
(Street)	A		95072 2000
 ,			85072-3999
	(State)		(Zip)
602-250-3003		N/A	
Fax No. (Include Area Cod	e)	Cell No. (Inc	lude Area Code)
Lanca de la constante de la co			
(Street)			
	(State)		(Zip)
Fax No. (Include Area	Code)	Cell No. (Inc.	ude Area Code)
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	(Street) 602-250-3003 Fax No. (Include Area Code e as above (Street)	Arizona (State) 602-250-3003 Fax No. (Include Area Code) e as above (Street)	(Street) Arizona (State) 602-250-3003 N/A Fax No. (Include Area Code) Cell No. (Include as above (Street) (State)

MANAGEMENT INFORMATION

•	,	•
ok, Director, State Regulation	on and Pricing	
	(Title)	
Phoenix	Arizona	85004
(City)	(State)	(Zip)
602-250-3003		· .
Fax No. (Include Area Code)	Cell No. (Inclu	de Area Code)
(Name)		
(City)	(State)	(Zip)
·	(oute)	(
Fax No. (Include Area Code)	Cell No. (Inclu	ide Area Code)
	Phoenix (City) 602-250-3003 Fax No. (Include Area Code) (Name)	Phoenix Arizona (City) (State) 602-250-3003 Fax No. (Include Area Code) Cell No. (Include Code) (Name) (City) (State)

•	(Name)	······································	
3225 N. Central Ave	Phoenix	Arizona	85012
(Street)	(City)	(State)	(Zip)
602-250-3252	N/A	N/A	
Telephone No. (Include Area Code)	Fax No. (Include Area Code	Cell No. (Inc	clude Area Code)
Attorney: David P. Falck, Executiv	e Vice President, General Couns	sel and Secretary	
	(Name)		
400 N. 5th Street, MS 9068	Phoenix	Arizona	85004
(Street)	(City)	(State)	(Zip)
602-250-3252 Felephone No. (Include Area Code)	N/A Fax No. (Include Area Code)	N/A Cell No. (Inc	lude Area Code)
Email Address David.Falck@aps.com	•		,
man Address David: I dick@dps.com			
O	VNERSHIP INFORMATION	ON	
<u> </u>	VILLASIIII IIVFORWATI	<u> </u>	
Check the following box that applies to	your company:		
·	·		
Sole Proprietor (S)	X C Corporation (C) (Other than As	sociation/Co-
Partnership (P)	☐ Subchapter S Co	orporation (Z)	-
☐ Bankruptcy (B)	Association/Co-	op (A)	
Receivership (R)	Limited Liability	y Company	
·	· · · · · · · · · · · · · · · · · · ·		
Other (Describe)			
Other (Describe)	COUNTIES SERVED	•	
		rovide service:	
		rovide service:	
			ONINO
Check the box below for the county/ies X APACHE	in which you are certificated to p	⊠ coc	
Check the box below for the county/ies	in which you are certificated to p	⊠ coc	ONINO ENLEE
Check the box below for the county/ies X APACHE	in which you are certificated to p	⊠ coc	ENLEE
Check the box below for the county/ies X APACHE X GILA	in which you are certificated to p COCHISE GRAHAM	⊠ COC	ENLEE IAVE
Check the box below for the county/ies X APACHE X GILA X LA PAZ	in which you are certificated to p COCHISE GRAHAM MARICOPA	⊠ COC □ GRE □ MOH	ENLEE IAVE L

SERVICES AUTHORIZED TO PROVIDE

Electric		
X Investor Owned Electric	·	
Rural Electric Cooperative	•	
Utility Distribution Company		
Electric Service Provider	•	
Transmission Service Provider		
Meter Service Provider	•	
☐ Meter Reading Service Provider		
☐ Billing and Collection		
Ancillary Services		,
Generation Provider	•	
Aggregator/Broker	•	

STATISTICAL INFORMATION

Residential Commercial Industrial Public Street and Highway lighting	989,989 120,372 3,474	
Industrial		
·	3 474	
·	3,17 !	
r upite succi and inghway nghing	1,164	
Irrigation	310	
Resale	51	
Total kilowatt-hours sold	31,877,705,000	kWh
Residential	13,035,500,000	
Commercial	12,361,364,000	
Industrial	2,149,128,000	
Public Street and Highway lighting	142,516,000	
Irrigation	20,955,000	
Resale	4,168,242,000	
Maximum Peak Load	6,936	MW

		·	
COMPANY NAME:	Arizona Public Service Company		

UTILITY SHUTOFFS / DISCONNECTS

MONTH	Termination without Notice R14-2-211.B	Termination with Notice R14-2-211	OTHER
JANUARY	To be provided at	a later date.	
FEBRUARY			
MARCH			
APRIL	-		
MAY		^ .	
JUNE			
JULY			
AUGUST			
SEPTEMBER			
OCTOBER			
NOVEMBER			
DECEMBER			
TOTALS →		-	

OTHER (description):	•			
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VERIFICATION AND **SWORN STATEMENT Intrastate Revenues Only**

RECEIVED

ACC UTILITIES DIRECTOR VERIFICATION COUNTY OF (COUNTY NAME) Maricopa STATE OF Arizona NAME (OWNER OR OFFICIAL) TITLE Denise R. Danner, Vice President, Controller and CAO I, THE UNDERSIGNED OF THE Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY 2010 12 31

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE **UTILITY OPERATIONS DURING CALENDAR YEAR 2010 WAS:**

Arizona Intrastate Gross Operating Revenues Only (\$)

\$ 3,289,306,739

(THE AMOUNT IN BOX ABOVE **INCLUDES \$** 305,614,416 IN SALES TAXES BILLED, OR COLLECTED)

**REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

602-250-2747

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

DAY OF R. ANN HENRY
MARICOPA COUNTY
Comm. Explore Jun. 11, 2015

MARICOPA

TELEPHONE NUMBER

COUNTY NAME

20 1 1

JAN. 11, 2015 MY COMMISSION EXPIRES_

SIGNATURE OF NOTARY PUBLIC

VERIFICATION AND SWORN STATEMENT RESIDENTIAL REVENUE INTRASTATE REVENUES ONLY

RECEIVED

ACC UTILITIES DIRECTOR

STATE OF ARIZONA

county of (county NAME)
Maricopa

I, THE UNDERSIGNED

and CAO NAME (OWNER OR OFFICIAL)
Denise R. Danner, Vice President, Controller

OF THE

Arizona Public Service Company

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

YEAR **MONTH** DAY 31 2010 12

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING **CALENDAR YEAR 2010 WAS:**

ARIZONA INTRASTATE GROSS OPERATING REVENUES

\$ 1,652,558,535

(THE AMOUNT IN BOX AT LEFT INCLUDES \$ 148,521,610 IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.

602-250-2747

NOTARY PUBLIC NAME

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

R. ANN HENRY my Public - State of Art MARICOPA COUNTY omm. Expires Jan. 11,

THIS

15TH

DAY OF

ARICOPA

MONTH

COUNTY NAME

.20_11

(SEAL)

MY COMMISSION EXPIRES

JAN. 11, 2015

SIGNATURE OF NOTARY PUBLIC

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FINANCIAL INFORMATION

Attach to this annual report a copy of the Company year-end (Calendar Year 2010) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.

Attached are the Arizona Public Service Company Balance Sheets, Statements of Cash Flows, and Statements of Changes in Equity from the Arizona Public Service Company Form 10-K for the fiscal year ended December 31, 2010 (pages 157-160).

ARIZONA PUBLIC SERVICE COMPANY CONSOLIDATED BALANCE SHEETS (dollars in thousands)

	Decem	ber 31,
	2010	2009
ASSETS	*	
PROPERTY, PLANT AND EQUIPMENT (Notes 1, 6, 9 and 10)		
Plant in service and held for future use	\$ 13,197,254	\$ 12,781,256
Accumulated depreciation and amortization	(4,510,591)	(4,326,908)
Net	8,686,663	8,454,348
	459,316	460,748
Construction work in progress	439,310	400,740
Palo Verde sale leaseback, net of accumulated depreciation of \$213,094 and \$204,328 (Note	137,956	146,722
20)	184,768	164,183
Intangible assets, net of accumulated amortization of \$329,444 and \$293,450	108,794	118,243
Nuclear fuel, net of accumulated amortization of \$85,270 and \$64,544		9,344,244
Total property, plant and equipment	9,577,497	9,344,244
INVESTMENTS AND OTHER ASSETS	s. 1	
Nuclear decommissioning trust (Note 14)	469,886	414,576
Assets from risk management activities (Note 18)	39,032	28,855
Other assets	71,428	68,839
Total investments and other assets	580,346	512,270
CURRENT ASSETS		
Cash and cash equivalents	99,937	120,798
Customer and other receivables	288,323	280,226
Accrued unbilled revenues	103,292	110,971
Allowance for doubtful accounts	(7,646)	(6,063)
Materials and supplies (at average cost)	181,414	176,020
Fossil fuel (at average cost)	21,575	39,245
Assets from risk management activities (Note 18)	73,788	50,619
Deferred income taxes (Notes 4 and S-1)	74,747	53,990
Other current assets	25,135	25,724
Total current assets	860,565	851,530
DEFERRED DEBITS	1,048,656	813,161
Regulatory assets (Notes 1, 3, 4 and S-1)	1,048,636 65,498	65,498
Income tax receivable (Notes 4 and S-1)	20,530	20,959
Unamortized debt issue costs		73,909
Other	88,490	
Total deferred debits	1,223,174	973,527
TOTAL ASSETS	\$ 12,241,582	\$ 11,681,571

ARIZONA PUBLIC SERVICE COMPANY CONSOLIDATED BALANCE SHEETS (dollars in thousands)

	Decem	ber 31,
	2010	2009
LIABILITIES AND EQUITY		
CADITALIZATION		
CAPITALIZATION Common stock	\$ 178,162	\$ 178,162
Additional paid-in capital	2,379,696	2,126,863
Retained earnings	1,403,390	1,250,126
Accumulated other comprehensive (loss):	1,100,000	1,200,120
Pension and other postretirement benefits (Note 8)	(35,961)	(29,114)
Derivative instruments	(100,334)	(80,682)
Total shareholder equity	3,824,953	3,445,355
Noncontrolling interests (Note 20)	91,084	82,324
- Company of the Comp	3,916,037	3,527,679
Total equity	2,948,991	3,180,406
Long-term debt less current maturities (Note 6) Palo Verde sale leaseback lessor notes less current maturities (Notes 6 and 20)	96,803	126,000
	6,961,831	6,834,085
Total capitalization	0,901,831	0,834,083
CURRENT LIABILITIES		
Current maturities of long-term debt (Note 6)	456,879	222,959
Accounts payable	218,491	213,833
Accrued taxes (Notes 4 and S-1)	106,431	158,051
Accrued interest	54,638	54,099
Customer deposits	68,312	70,780
Liabilities from risk management activities (Note 18)	58,976	55,908
Other current liabilities	132,170	124,995
Total current liabilities	1,095,897	900,625
DEFERRED CREDITS AND OTHER		
Deferred income taxes (Notes 4 and S-1)	1,865,359	1,582,945
Deferred fuel and purchased power regulatory liability (Notes 1 and 3)	58,442	87,291
Other regulatory liabilities (Notes 1, 3, 4, and S-1)	694,589	679,072
Liability for asset retirements (Note 12)	328,571	301,783
Liabilities for pension and other postretirement benefits (Note 8)	770,611	766,378
Liabilities from risk management activities (Note 18)	65,390	62,443
Customer advances	121,645	136,595
Coal mine reclamation	117,243	92,060
Unrecognized tax benefits (Notes 4 and S-1)	65,363	140,638
Other	96,641	97,656
Total deferred credits and other	4,183,854	3,946,861
COMMITMENTS AND CONTINGENCIES (SEE NOTES)		
TOTAL LIABILITIES AND EQUITY	\$ 12,241,582	\$ 11,681,571

ARIZONA PUBLIC SERVICE COMPANY CONSOLIDATED STATEMENTS OF CASH FLOWS (dollars in thousands)

	Year Ended December 31,		r 31.
	2010	2009	2008
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$ 355,826	\$ 270,434	\$ 279,839
Adjustments to reconcile net income to net cash provided by operating			
activities:		i e	
Depreciation and amortization including nuclear fuel	471,226	445,988	424,414
Deferred fuel and purchased power	93,631	(51,742)	(80,183)
Deferred fuel and purchased power amortization	(122,481)	147,018	183,126
Allowance for equity funds used during construction	(22,066)	(14,999)	(18,636)
Deferred income taxes	224,095	192,914	145,157
Change in mark-to-market valuations	2,688	(6,939)	7,792
Changes in current assets and liabilities:			
Customer and other receivables	(49,956)	2,603	40,782
Accrued unbilled revenues	7,679	(10,882)	6,784
Materials, supplies and fossil fuel	12,276	(12,261)	(25,453)
Other current assets	589	(9,427)	128
Accounts payable	18,066	(22,129)	(5,915)
Accrued taxes	(51,620)	(61,078)	(12,377)
Other current liabilities	(570)	26,907	20,527
Change in margin and collateral accounts — assets	(9,937)	(13,206)	17,850
Change in margin and collateral accounts — liabilities	(88,315)	35,654	(132,416)
Change in regulatory liabilities	54,518	110,642	(12,129)
Change in long-term income tax receivable		(132,379)	
Change in unrecognized tax benefits	(73,189)	137,478	(92,064)
Change in other long-term assets	(41,989)	(53,734)	14,340
Change in other long-term liabilities	(85,136)	14,097	58,219
Net cash flow provided by operating activities	695,335	994,959	819,785
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditures	(747,967)	(754,301)	(910,189)
Contributions in aid of construction	32,754	53,525	60,292
Allowance for borrowed funds used during construction	(16,479)	(10,386)	(14,313)
Proceeds from nuclear decommissioning trust sales	560,469	441,242	317,619
Investment in nuclear decommissioning trust	(584,885)	(463,033)	(338,361)
Other	8,576	(4,667)	5,517
Net cash flow used for investing activities	(747,532)	(737,620)	(879,435)
CASH FLOWS FROM FINANCING ACTIVITIES	(111,000)		
Issuance of long-term debt	_	863,780	
Repayment of long-term debt	(27,694)	(365,696)	(48,460)
Short-term borrowings and payments — net	(27,054)	(521,684)	303,684
Equity infusion	252,833	(521,001)	7,601
Dividends paid on common stock	(182,400)	(170,000)	(170,000)
Noncontrolling interests	(11,403)	(14,485)	(13,782)
		(208,085)	79,043
Net cash flow provided by (used for) financing activities	31,336		
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(20,861)	49,254 71,544	19,393 52 151
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR	120,798	71,544	52,151
CASH AND CASH EQUIVALENTS AT END OF YEAR	\$ 99,937	\$ 120,798	<u>\$ 71,544</u>
Supplemental disclosure of cash flow information:	₩***		•
Cash paid during the year for:			
Income taxes, net of refunds	\$ 81,339	\$ 13,555	\$ 56,728
Interest, net of amounts capitalized	\$ 208,251	\$ 194,346	\$ 182,053

ARIZONA PUBLIC SERVICE COMPANY CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (dollars in thousands)

	Year Ended December 31,		r 31,
	2010	2009	2008
COMMON STOCK	\$ 178,162	\$ 178,162	\$ 178,162
ADDITIONAL PAID-IN CAPITAL			
Balance at beginning of year	2,126,863	2,117,789	2,105,466
Equity infusion	252,833	9,074	7,601 4,722
Other Balance at end of year	2,379,696	2,126,863	2,117,789
butaness at one of your			
RETAINED EARNINGS	1.050.106	1 170 001	1 076 557
Balance at beginning of year Net income attributable to common shareholder	1,250,126 335,663	1,168,901 251,225	1,076,557 262,344
Dividends on common stock	(182,400)	(170,000)	(170,000)
Other	1		
Balance at end of year	1,403,390	1,250,126	1,168,901
ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS)			
Balance at beginning of year	(109,796)	(125,702)	(8,744)
Pension and other postretirement benefits (Note 8):			
Unrealized actuarial loss, net of tax benefit of \$(6,344), \$(2,938) and \$(5,075)	(9,684)	(4,571)	(7,597)
Amortization to income:	(, ,)		
Actuarial loss, net of tax benefit of \$1,658, \$1,387 and \$1,393	2,541	2,126	2,130 289
Prior service cost, net of tax benefit of \$193, \$190 and \$189 Derivative instruments:	295	291	209
Net unrealized gain (loss), net of tax (benefit) of \$(61,358), \$(61,317) and			
\$(56,149)	(93,929)	(94,008)	(85,670)
Reclassification of net realized (gains) losses to income, net of tax (expense) benefit of \$48,462, \$73,261 and \$(16,890)	74,278	112,068	(26,110)
Balance at end of year	(136,295)	(109,796)	(125,702)
Butaneo at one of your			
NONCONTROLLING INTERESTS	92 224	77.601	73,887
Balance at beginning of year Net income attributable to noncontrolling interests	82,324 20,163	77,601 19,209	17,495
Net capital activities by noncontrolling interests	(11,403)	(14,486)	(13,781)
Balance at end of year	91,084	82,324	77,601
TOTAL EQUITY	\$ 3,916,037	\$ 3,527,679	\$ 3,416,751
COMPREHENSIVE INCOME ATTRIBUTABLE TO COMMON			
SHAREHOLDER Net income attributable to common shareholder	\$ 335,663	\$ 251,225	\$ 262,344
Other comprehensive income (loss)	(26,499)	15,906	(116,958)
Total comprehensive income attributable to common shareholders	\$ 309,164	<u>\$ 267,131</u>	<u>\$ 145,386</u>